Southern California Edison
Total Transmission Plant & Reserve Balances

Total Plant (See Note 1)

	350.1	350.2	351.1	351.2	351.3	352	353	354	355	356	357	358	359
Dec-24	146,241,674	246,483,950	23,549,686	-	220,053,819	1,538,871,558	8,271,105,018	2,627,594,260	2,637,972,029	2,170,489,029	339,261,207	465,081,504	261,243,804
Jan-25	146,242,325	246,621,622	22,650,081	-	211,337,273	1,544,181,553	8,294,171,988	2,627,694,412	2,634,262,271	2,169,184,715	349,744,231	465,716,432	261,254,371
Feb-25	157,400,930	246,647,883	25,393,774	-	211,543,613	1,546,735,509	8,301,142,701	2,627,663,758	2,629,973,303	2,170,751,574	360,224,248	466,434,807	261,257,863
Mar-25	157,413,581	246,652,897	23,049,681	-	215,065,750	1,554,623,822	8,339,924,490	2,629,872,075	2,631,693,752	2,171,529,013	370,705,015	467,663,269	261,264,165
Apr-25	157,413,542	246,654,138	23,067,488	-	214,193,339	1,574,250,308	8,408,709,607	2,656,082,425	2,638,840,113	2,234,366,296	381,186,070	468,198,885	261,369,376
May-25	157,413,542	246,692,132	23,082,346	-	214,264,450	1,580,498,576	8,433,329,295	2,654,993,328	2,647,019,240	2,238,331,778	399,332,729	470,663,798	262,058,178
Jun-25	157,412,729	246,694,322	23,082,346	-	213,472,519	1,583,103,924	8,540,535,796	2,655,234,642	2,646,348,356	2,188,730,965	409,902,387	471,378,723	278,363,033
Jul-25	158,053,857	246,708,382	23,305,057	-	213,876,413	1,586,482,608	8,543,735,301	2,671,661,724	2,642,881,743	2,215,348,223	420,554,616	476,249,907	279,424,740
Aug-25	158,053,848	246,710,584	23,305,643	-	210,532,630	1,593,442,589	8,561,545,681	2,669,979,907	2,648,016,062	2,214,503,358	431,170,246	477,412,680	279,633,128
Sep-25	158,054,071	246,713,119	23,320,582	-	208,759,957	1,596,296,341	8,568,465,897	2,670,944,504	2,643,563,016	2,223,196,964	441,975,217	478,142,281	280,182,312
Oct-25	158,054,059	246,715,140	2,759,418	-	207,439,055	1,599,772,319	8,576,226,229	2,676,559,329	2,638,605,280	2,223,458,366	452,329,766	478,796,656	280,485,578
Nov-25	158,052,662	246,717,305	1,039,762	-	206,721,881	1,597,823,512	8,578,822,013	2,676,573,107	2,638,445,728	2,223,080,236	467,697,090	480,596,392	281,806,981
Dec-25	158,052,809	246,725,995	996,445	-	197,670,501	1,603,402,802	8,611,680,160	2,681,180,450	2,645,185,270	2,258,717,210	479,228,332	481,255,480	282,165,367

Incentive Plant

	350.1	350.2	351.1	351.2	351.3	352	353	354	355	356	357	358	359
Dec-24	21,517,531	106,310,005	-	-	-	382,377,166	1,669,925,119	1,868,139,071	199,667,654	951,768,624	215,105,175	57,166,296	195,710,758
Jan-25	21,518,182	106,310,037	-	-	-	382,405,384	1,670,215,344	1,868,145,839	199,669,407	951,780,204	215,105,175	57,166,296	195,712,518
Feb-25	21,518,146	106,310,073	-	-	-	382,450,662	1,671,144,618	1,868,153,158	199,671,449	951,786,609	215,105,175	57,166,296	195,714,568
Mar-25	21,518,879	106,310,073	-	-	-	383,014,718	1,687,802,363	1,868,161,876	199,673,813	951,797,109	215,105,175	57,166,296	195,716,940
Apr-25	21,518,840	106,310,112	-	-	-	383,081,649	1,689,819,912	1,867,832,189	199,580,987	951,543,506	215,105,175	57,166,296	195,623,762
May-25	21,518,840	106,310,112	-	-	-	383,201,293	1,692,815,976	1,867,836,462	199,582,167	951,547,768	215,105,175	57,166,296	195,624,947
Jun-25	21,526,609	106,310,112	-	-	-	383,361,517	1,794,407,326	1,867,838,553	199,582,626	951,554,754	215,105,175	57,166,296	195,625,408
Jul-25	22,167,737	106,310,526	-	-	-	383,311,099	1,794,460,012	1,867,887,058	199,596,202	951,595,471	215,105,175	57,166,296	195,639,035
Aug-25	22,167,728	106,310,535	-	-	-	383,325,145	1,794,645,974	1,867,896,769	199,598,848	951,606,579	215,105,175	57,166,296	195,641,692
Sep-25	22,167,951	106,310,535	-	-	-	383,409,310	1,795,188,275	1,867,954,996	199,615,128	951,656,172	215,105,175	57,166,296	195,658,032
Oct-25	22,167,939	106,310,547	-	-	-	383,426,234	1,795,413,812	1,868,005,082	199,629,095	951,698,057	215,105,175	57,166,296	195,671,658
Nov-25	22,168,100	106,310,547	-	-	-	383,435,105	1,795,529,578	1,868,049,298	199,641,448	951,736,059	215,105,175	57,166,296	195,684,058
Dec-25	22,168,248	106,310,555	-	-	-	383,470,033	1,796,387,908	1,871,667,575	207,196,812	989,862,877	215,105,175	57,166,296	195,630,500

ISO Plant

	350.1	350.2	351.1	351.2	351.3	352	353	354	355	356	357	358	359
Dec-24	92,848,063	186,476,377	14,178,381	-	132,486,138	978,263,466	4,713,129,523	2,528,354,263	655,191,735	1,646,992,123	215,307,572	58,752,899	232,315,317
Dec-25	100,570,233	187,326,745	599,922	-	119,009,984	997,121,242	4,909,339,727	2,589,498,529	652,727,599	1,745,095,034	215,309,410	58,752,899	252,924,342

ISO Reserve

	350.1	350.2	351.1	351.2	351.3	352	353	354	355	356	357	358	359
Dec-24	-	39,870,243	12,634,860	-	62,300,525	215,399,159	973,135,333	833,166,353	92,698,459	607,217,809	26,089,708	29,994,634	39,608,382
Dec-25	-	43,156,114	315,427	-	58,077,645	234,686,874	1,028,686,957	895,533,193	107,480,484	617,674,739	29,225,704	32,971,235	45,611,085

Notes:

1- SCE recorded a $142.8 million transfer from overhead accounts 355 and 356 to underground accounts 357 and 358 during 2025 based on final detailed accounting to reflect the transfer of plant balances previously under FERC Account 106 – Completed Construction Not Classified to FERC account 101 – Electric Plant In Service. For ratemaking calculation purposes, the transfer is reflected evenly across 2025 monthly plant additions.

SOUTHERN CALIFORNIA EDISON COMPANY

Transmission & Distribution ISO Facilities Study
12-31-2025 Facilities

$

Transmission

	Total Plant FERC Form 1	Total Plant	ISO Plant	ISO % of Total
Land (Substation and Line)				
350	$404,778,803	$404,778,804	$287,896,978	71.12%
FERC 898				
351.1	996,445	996,445	599,922	60.21%
351.2	-	-	-	0.00%
351.3	197,670,501	197,670,501	119,009,984	60.21%
	198,666,946	198,666,946	119,609,906	60.21%
Substation				
352	1,603,402,800	1,603,402,802	997,121,242	62.19%
353	8,611,680,159	8,611,680,160	4,909,339,727	57.01%
Total Substation	10,215,082,959	10,215,082,962	5,906,460,968	57.82%
Lines				
354	2,681,180,449	2,681,180,450	2,589,498,529	96.58%
355	2,645,185,272	2,645,185,270	652,727,599	24.68%
356	2,258,717,211	2,258,717,210	1,745,095,034	77.26%
357	479,228,332	479,228,332	215,309,410	44.93%
358	481,255,481	481,255,480	58,752,899	12.21%
359	282,165,367	282,165,367	252,924,342	89.64%
Total Lines	8,827,732,112	8,827,732,108	5,514,307,813	62.47%
Total Transmission	**$19,646,260,820**	**$19,646,260,820**	**$11,828,275,665**	**60.21%**

Distribution

	Total Plant FERC Form 1	Total Plant	ISO Plant	ISO % of Total
Land:				
360	$141,344,113	$ 141,344,113	-	0.00%
Structures:				
361	1,258,448,948	1,258,448,949	-	0.00%
362	4,190,771,659	4,190,771,658	-	0.00%
363				
Total Structures	5,449,220,607	5,449,220,607	-	0.00%
Total Distribution	**$5,590,564,720**	**$5,590,564,720**	**-**	**0.00%**
Total Transmission & Distribution	**$25,236,825,540**	**$25,236,825,541**	**$11,828,275,665**	**46.87%**

SOUTHERN CALIFORNIA EDISON COMPANY

Transmission & Distribution ISO Facilities Study
12-31-2024 Facilities

$

Transmission

	Total Plant FERC Form 1	Total Plant	ISO Plant	ISO % of Total
Land (Substation and Line)				
350	$392,725,623	$392,725,623	$279,324,440	71.12%
Substation				
352	1,538,871,558	1,538,871,558	978,263,466	63.57%
353	8,271,105,018	8,271,105,018	4,713,129,523	56.98%
Total Substation	9,809,976,576	9,809,976,576	5,691,392,988	58.02%
Lines				
354	2,627,594,260	2,627,594,260	2,528,354,263	96.22%
355	2,637,972,029	2,637,972,029	655,191,735	24.84%
356	2,170,489,029	2,170,489,029	1,646,992,123	75.88%
357	339,261,207	339,261,207	215,307,572	63.46%
358	465,081,504	465,081,504	58,752,899	12.63%
359	261,243,804	261,243,804	232,315,317	88.93%
Total Lines	8,501,641,833	8,501,641,833	5,336,913,907	62.78%
Total Transmission	**$18,704,344,033**	**$18,704,344,033**	**$11,307,631,336**	**60.45%**

Distribution

	Total Plant FERC Form 1	Total Plant	ISO Plant	ISO % of Total
Land:				
360	$131,961,081	$ 131,961,081	-	0.00%
Structures:				
361	1,141,836,842	1,141,836,842	-	0.00%
362	3,912,307,325	3,912,307,325	-	0.00%
363	26,084,510	26,084,510	-	0.00%
Total Structures	5,080,228,676	5,080,228,676	-	0.00%
Total Distribution	**$5,212,189,757**	**$5,212,189,757**	**-**	**0.00%**
Total Transmission & Distribution	**$23,916,533,790**	**$23,916,533,790**	**$11,307,631,336**	**47.28%**

Southern California Edison
BOY/EOY ISO Transmission Accumulated Depreciation

Dec-24

Total Company

	350.1	350.2	351.1	351.2	351.3	352	353	354	355	356	357	358	359	Total
Incentive Reserve	-	20,001,709	-	-	-	93,680,357	386,934,433	491,340,597	68,713,431	294,144,734	28,039,817	22,081,759	28,662,871	1,433,599,708
FERC Rate Differential	-	(638,929)	-	-	-	6,226,849	(8,061,089)	(4,347,974)	36,137,593	22,112,180	(2,005,047)	7,448,250	(1,003,428)	55,868,404
Other	-	35,858,077	-	-	-	224,146,445	1,289,045,947	398,208,704	(65,049,586)	510,051,775	33,700,967	119,454,983	21,392,154	2,566,809,467
Total Company Reserve	-	55,220,857	-	-	-	324,053,651	1,667,919,290	885,201,326	39,801,438	826,308,690	59,735,737	148,984,992	49,051,597	4,056,277,579

ISO Reserve

	350	351.1	351.2	351.3	352	353	354	355	356	357	358	359	Total
Net of Incentive ISO %	57.19%	60.21%	60.21%	60.21%	51.53%	46.10%	86.93%	18.68%	57.05%	0.16%	0.39%	55.86%	
Incentive Reserve	20,001,709	-	-	-	93,680,357	386,934,433	491,340,597	68,713,431	294,144,734	28,039,817	22,081,759	28,662,871	1,433,599,708
FERC Rate Differential	(638,929)	-	-	-	6,226,849	(8,061,089)	(4,347,974)	36,137,593	22,112,180	(2,005,047)	7,448,250	(1,003,428)	55,868,404
Other	20,507,463	-	-	-	115,491,953	594,261,990	346,173,730	(12,152,565)	290,960,895	54,939	464,625	11,948,938	1,367,711,968
Total ISO Reserve	39,870,243	-	-	-	215,399,159	973,135,333	833,166,353	92,698,459	607,217,809	26,089,708	29,994,634	39,608,382	2,857,180,080

Dec-25

Total Company

	350.1	350.2	351.1	351.2	351.3	352	353	354	355	356	357	358	359	Total
Incentive Reserve	-	21,766,459	-	-	-	103,525,169	429,853,499	536,919,594	76,039,696	323,170,748	31,589,052	24,294,095	31,715,301	1,578,873,613
FERC Rate Differential	-	(657,400)	-	-	-	8,388,376	(14,174,772)	(7,491,670)	41,028,624	23,708,363	(2,392,867)	8,200,275	(1,104,821)	55,504,109
Other	-	38,211,459	523,911	-	96,464,489	244,072,210	1,342,079,957	412,864,515	(52,465,585)	454,959,713	38,173,902	127,463,225	22,656,454	2,725,004,250
Total Company Reserve	-	59,320,519	523,911	-	96,464,489	355,985,755	1,757,758,684	942,292,439	64,602,735	801,838,824	67,370,087	159,957,594	53,266,935	4,359,381,972

ISO Reserve

	350	351.1	351.2	351.3	352	353	354	355	356	357	358	359	Total
Net of Incentive ISO %	57.70%	60.21%	60.21%	60.21%	50.30%	45.68%	88.67%	18.27%	59.52%	0.08%	0.37%	66.21%	
Incentive Reserve	21,766,459	-	-	-	103,525,169	429,853,499	536,919,594	76,039,696	323,170,748	31,589,052	24,294,095	31,715,301	1,578,873,613
FERC Rate Differential	(657,400)				8,388,376	(14,174,772)	(7,491,670)	41,028,624	23,708,363	(2,392,867)	8,200,275	(1,104,821)	55,504,109
Other	22,047,054	315,427	-	58,077,645	122,773,329	613,008,230	366,105,269	(9,587,836)	270,795,627	29,518	476,865	15,000,604	1,459,041,734
Total ISO Reserve	43,156,114	315,427	-	58,077,645	234,686,874	1,028,686,957	895,533,193	107,480,484	617,674,739	29,225,704	32,971,235	45,611,085	3,093,419,456

Southern California Edison
Accumulated Depreciation

Reconciliation to FF1

Transmission			
Description	**2025**	**2024**	
FF1 Page 219	4,385,923,927	4,079,361,608	FF1 219.25b
Net Reg Asset	772,231	689,510	
ARO	31,574,696	21,782,011	
Electric Lease to Others	(58,888,883)	(45,555,551)	
RWIP Allocation	-	-	
Adj. Transmission Balance	4,359,381,971	4,056,277,578	

Reconciling Items			
Description	**2025**	**2024**	**FF1 Reference**
SONGS		-	
Mohave		-	
Electric Lease to Others	(58,888,883)	(45,555,551)	FF1 219.25e
ARO	31,574,696	21,782,011	FF1 219A pg. 219 Worksheet add 108.520 +108.521
PV Sunk NBV	(772,231)	(689,510)	FF1 219A pg. 219 Worksheet Transmission PV Sunk NBV
RWIP (108.9) compared to TO		-	
Total	**(28,086,418)**	**(24,463,051)**	

Southern California Edison
General and Intangible Reserve Summary

General	Intangible	Total	FF1 Reference
1,509,546,216	1,253,026,496	2,762,572,712	FF1 219.28c and FF1 200.21c for previous year
2,512,301,657	109,383,531	2,621,685,188	FF1 219.28c and FF1 200.21c

Southern California Edison
General and Intangible Plant Summary

General	Intangible	Total	FF1 Reference	Note	
$ 2,910,498,236	$ 2,935,189,297	$ 5,845,687,533	FF1 206.99.b and 204.5b for previous year	a	2025FF1 Beg Bal
$ 6,341,550,135	$ 344,800,685	$ 6,686,350,820	FF1 207.99.g and 205.5g		2025FF1 End Bal
Adjustment from 2024FF1 ending balance to 2025FF1 beg balance					
$ 4,115,723,593	$ 2,935,189,297	$ 7,050,912,890	12/31/2024 (2024 FF1 year end balance)		
$ (1,205,225,358)	$ -	$ (1,205,225,358)	397 reduction for general plant from 12/31/2024		
$ 2,910,498,235	$ 2,935,189,297	$ 5,845,687,532	Subtotal: FF1 206.99.b and 204.5b for previous year		
Adjustment to previous year:					
$ -	$ (2,591,773,847)	$ (2,591,773,847)	FERC Order 898 Transfers - 303	c	
$ (859,837,821)		$ (859,837,821)	FERC Order 898 Transfers - 391		
$ 784,672,780		$ 784,672,780	FERC Order 898 Transfers - 397.1	=a+c	2025 Beg Bal with FERC898 grouping
$ 2,283,014,358		$ 2,283,014,358	FERC Order 898 Transfers - 397.2		2025FF1 End Bal
$ 824,250,877		$ 824,250,877	FERC Order 898 Transfers - 397.3		
$ 3,032,100,194	$ (2,591,773,847)	$ 440,326,347	Subtotal		

$ 5,942,598,430	$ 343,415,450	$ 6,630,360,313	Schedule 6, Line 20, Col. 1 & Col. 2 (Schedule 6, Note 2a)
$ 6,341,550,135	$ 344,800,685	$ 6,686,350,820	Schedule 6, Line 21, Col. 1 & Col. 2